

Slovenian Feed-in Support System for Electricity from RES and High-efficiency CHP

- PERIODIC REPORT -

Period: from 1.1.2016 to 31.12.2016

Date of report: 15.3.2017



1. Power plants in the system

On **31.12.2016** the feed-in system included **3.888** power plants with a combined installed capacity of **412 MWe**.

In the period from January to December 2016 a total of 94 new contracts were prepared. This includes power plants where there was a change in ownership or support type (guaranteed purchase (=classic feed-in) vs. operational support (=feed-in premium)).

2. Support payments

In 2016, support payments were lower than in 2015 (-0.5 %); while the total amount of electricity produced was 2 % higher than in 2015.

Table 1: Comparison of annual payments support

Period	2016	2015	2014	2013	2012	2011	2010	2009
Electricity production (GWh)	1003,5	980,8	905,9	802,9	654	943,3	995,5	934,2
Support payment (Mio.EUR, VAT excl)	146,2	147,1	130,8	118,5	89,8	69,5	48,6	22,7
Average support (EUR/MWh)	145,6	149,97	144,42	147,61	137,28	73,69	48,81	24,3

^{*} Data from 9.3.2017



The structure of payments by plant type is presented in the table below.

Table 2: Support by unit type in 2016

Power plant type	Support payments (EUR)	Electricity produced (kWh)	Support Share (%)	Electricity Share (%)
Biogas	18.324.358	138.124.924	12,53%	13,76%
Wood biomass	19.210.954	131.286.666	13,14%	13,08%
Hydropower	8.749.012	139.502.295	5,98%	13,90%
Solar PV	66.789.512	259.639.710	45,69%	25,87%
Fossil fuel CHP	31.897.384	320.803.203	21,82%	31,97%
Wind	380.626	5.778.254	0,26%	0,58%
Other	839.520	8.374.465	0,57%	0,83%
TOTAL	146.191.366	1.003.509.516		

^{*} Data from 9.3.2017

In comparison to 2015 there were no major changes.